

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

.....✓
.....✓
.....✓

Checked by Chief
Approval Letter
Disapproval Letter

Qwb
7-20-73
.....

COMPLETION DATA:

Date Well Completed

11-21-73

Location Inspected

OW...✓... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....✓

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other Instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1129
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cedar Rim
9. WELL NO.
#5
10. FIELD AND POOL, OR WILDCAT
Cedar Rim
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
16-T3S-R6W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Koch Exploration Company, a Division of Koch Industries,
Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

2307' FNL - 2306' FEL (SW SW NE) Sec. 16-T3S-R6W
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

2306'

16. NO. OF ACRES IN LEASE

600.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

11,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6106' GR

22. APPROX. DATE WORK WILL START*

8-10-73

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9 5/8" ✓	40# ✓	600-800 ✓	Approx 650 sx, circulated ✓
8 3/4"	7" ✓	23-26#	7700' ✓	" 900 sx ✓
6 1/8"	5" Liner ✓	18#	11,000 ✓	" 500 sx ✓

1. Set 9 5/8" casing at 600-800! Pressure test casing to 1000 psi for 30 min. WOC time 12 hours. ✓
2. Clear water to approx. 6000', mud up to control pressures thereafter. Set 7" casing in 8 3/4" hole at approx. 7700'. Hydril and ram-type preventers will be used. WOC time 24 hours. Pressure test casing and preventers to 3000# before drilling out. ✓
3. Drill 6 1/8" hole to TD, set and cement 5" Liner. WOC 24 hours, drill out. ✓
4. Displace mud w/treated KCL water, run tubing and packer, pressure test above Liner to approx. 9000# surf. press. Perforate prospective pay zones with thru-tubing gun, swab and test. Acidize as necessary
5. Preventers will be checked each hour; blind rams each trip. ✓

Need Mud Equipment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. G. Walton

TITLE

Exploration Manager

DATE

7-16-73

(This space for Federal or State office use)

PERMIT NO.

43-013-30240

APPROVAL DATE

APPROVED BY

TITLE

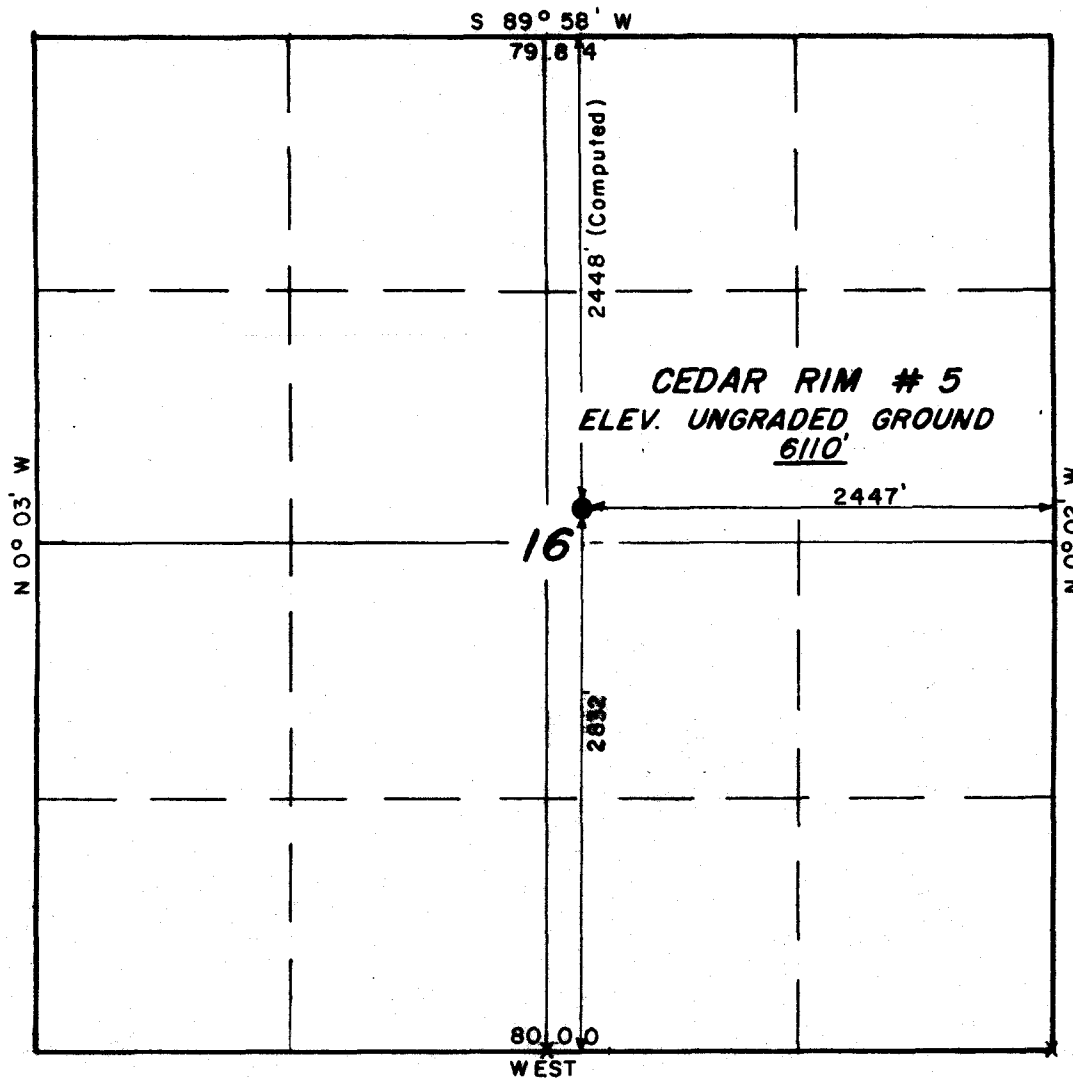
DATE

CONDITIONS OF APPROVAL, IF ANY:

T3S, R6W, U.S.B.&M.

PROJECT
KOCH EXPLORATION COMPANY

Well location, CEDAR RIM # 5,
located as shown in the SW 1/4
NE 1/4 Section 16, T3S, R6W,
U.S.B.&M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Russell

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised: 27 July, 1973.

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	13 July 1973
PARTY	GS RR	REFERENCES	GLO Plat
WEATHER	HOT	FILE	Koch Exploration Co.

X = Section Corners Located.

July 20, 1973

Koch Exploration Company
Suite 530
1515 Arapahoe Street
Denver, Colorado

Re: Well No. Cedar Rim #5
Sec. 16, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual and audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Koch Exploration Company
Page Two
July 20, 1973

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30240.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey



July 16, 1973

U. S. Department of Interior
Geological Survey, Conservation Division
8416 Federal Building
125 So. State Street
Salt Lake City, Utah 84111

ATTENTION: Mr. Jerry Daniels

RE: Development Plan for Surface
Use
Cedar Rim #5
SW SW NE Sec. 16-T3S-R6W
Duchesne County, Utah

Dear Mr. Daniels:

Exhibits:

1. Rabbit Gulch, Utah 7.5 min quad map showing C.R. #5 location, proposed access road and all existing wells and dry holes in area
2. Plat showing proposed layout of production facilities including tank batteries and flow lines
3. Plat showing proposed layout of drilling facilities

- Point
1. Exhibit 1
 2. Exhibit 1
 3. Exhibit 1
 4. Exhibit 1
 5. Exhibit 2
 6. The water supply for the drilling of the subject well will be obtained from the Starvation Reservoir located approximately 10 miles southeast of C.R. #5.
 7. All waste materials will be buried in reserve pit and covered with clean fill after pit dries.
 8. Not applicable
 9. Not applicable
 10. Exhibit 3
 11. After reserve pit dries surface will be graded and leveled and all disturbed areas will be reseeded with native grasses under the direction of the Utah State Fish and Game Commission.

KOCH EXPLORATION COMPANY
DENVER, COLORADO

12. The location is located on slightly rolling, sandy terrain adjacent to a sandstone bluff. The main vegetation is native grasses with sparse cedar and pinon pines. The location has been moved to avoid a small gully near the bluff, so no major cut or fill will be necessary.

Yours truly,

Koch Exploration Company



Robert G. Walton
Exploration Manager

RGW/lis

cc: State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Utah State Department of Fish & Game
Vernal, Utah 84078



July 31, 1973

U. S. Geological Survey
8416 Federal Building
125 So. State Street
Salt Lake City, Utah 84111

ATTENTION: Mr. Jerry Daniels

RE: Application to Drill
Cedar Rim #5 well
Section 16-T3S-R6W
Duchesne County, Utah

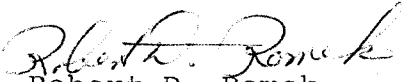
Dear Mr. Daniels:

On July 16, 1973, we forwarded to you our Application to Drill the above referenced well located in the SW/4 SW/4 NE/4 Section 16-T3S-R6W, Duchesne County, Utah.

Because of topographic conditions, we have moved the well 141 feet west and 141 feet south and enclosed in triplicate is a new location plat.

Yours truly,

RDR/lis


Robert D. Romek
District Landman

cc: State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 W. North Temple
Salt Lake City, Utah 84116

Enclosure



August 6, 1973

U. S. Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Attention: Mr. Jerry Daniels

Dear Mr. Daniels:

We have forwarded to you applications for permit to drill on three wells identified as Ceder Rim #5, #6, and #7, all in township 3 South, range 6 West, Duchesne County, Utah.

Our application for permit to drill on the Ceder Rim well #5 indicated the operators as Koch Exploration Company, a division of Koch Industries Inc. On the applications to drill for the Ceder Rim well #6 and #7 we only indicated the name of the operator as Koch Exploration Company. In the future all applications will name the operator as Koch Exploration Company a division of Koch Industries Inc.

Our nationwide oil and gas bond is in the name of Koch Industries Inc. and not in the name of Koch Exploration Company as Koch Exploration Company is only a division of Koch Industries Inc. Koch Exploration Company being a division of Koch Industries Inc., is only an operating name for convenience purposes.

We hope that the above explanation helps solve any question you may have on our application for permit to drill in the name of Koch Exploration Company when our bond coverage is in the name of Koch Industries Inc. If you have any further questions please feel free to advise the undersigned.

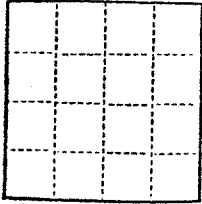
Yours very truly,


Robert D. Romek

District Landman

RDR/jc

cc: State of Utah
Oil and Gas Conservation



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No. 14-20-462-1129

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

8-27, 1973

Cedar Rim
Well No. #5 is located 2448 ft. from N line and 2447 ft. from E line of sec. 16SW/4 NE/4 Sec. 16 3S 6W USB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Cedar Rim Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6122 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 14 3/4" hole 4:00 a.m. 8-18-73
10 3/4" 40.50# K-55 casing set at 620', cemented with 116 sx BJ lite cement 3% CaCl & 200 sx class G 3% CaCl. top of good cement 10' down, filled outside 10 3/4" w/pea gravel. Tested pipe, BOP, lines and valves to 3000#, tested Hydril BOP to 1500#.

Plan to set 7 5/8" 26.4# and 29.7# casing at approx. 7700' (instead of 7").

Plan to set 5 1/2" 17# LIner in 6 3/4" hole at approx 11,000' (instead of 5" in 6 1/8').

These changes should result in a better liner cement job.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Koch Exploration, a division of Koch Industries, Inc.

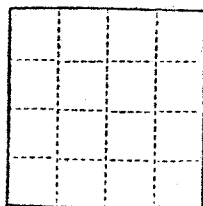
Address 1 Park Central, Suite 530

1515 Arapahoe Street

Denver, Colorado 80202

By Charles W. Sanders

Title District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office
Lease No.
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY X
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 19, 1973

#5 Rim
Well No. Cedar is located 2832' ft. from [X] line and 2447' ft. from [E] line of sec. 16

SW/4 NE/4 3S 6W U.S.B & M
(1/4 Sec. and 1/4 Sec. No.) (Twp.) (Range) (Meridian)
Cedar Rim Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6122ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 8 3/4" hole to 7800'. Ran dual induction lateral log.
Set 7 5/8" 29.7# and 26.4# N-80 casing at 7788'. cmted w/150 sacks
BJ lite plus 200 sacks Class G neat. top cement 5510' by temp.
survey. WOC 24 hrs. Tested casing BOP & manifold to 4000 psi, no
leaks. Drilled cement plus 3' of formation, pressured casing to
300 psi surface pressure, to simulate 10.2# mud, held OK

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company KOCH EXPLORATION CO., a Division of Koch Industries, Inc.

Address 1 Park Central, Suite 530
1515 Arapahoe St.
Denver, Colorado 80202

Charles W. Sanders
By Charles W. Sanders

Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Koch Exploration Co.

3. ADDRESS OF OPERATOR

Denver, Colorado 80202

1 Park Central, Suite 530, 1515 Arapahoe St.,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2448 FNL, 2447 FEL (SW SW NE) 16-3S-6W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-013-30240

7-20-73

15. DATE SPCCDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RES, RT, CR, ETC.)*

19. ELEV. CASINGHEAD

8-18-73

10-30-73

11-21-73

GL 6110 KB 6122

6122

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10,360

10,315

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Wasatch 7827 To 10,260

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP, DILL, GR, Caliper & BHC Sonic

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	620	14-3/4	316 Sacks, Circ.	None
7-5/8	29.7 & 26.4	7788	8-3/4	350 Sacks, T.c. 5510	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2	7470	10,358	281	None	2-7/8	7451	
					2-3/8	7451	

31. PERFORATION RECORD (Interval, size and number)

See Attached Sheet.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7827-10,260	10,000 Gal 15% HCL

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)
Prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-9-73	24	30/64	→	679	581	680	856
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1250	1550	→				40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Vented

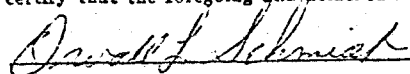
W. Dye

35. LIST OF ATTACHMENTS

Well Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE District Engineer

DATE 1-22-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Evacuation Creek	3385	+2737
				Parachute Creek	4854	+1268
				Douglas Creek	6168	-22
				Wasatch	7930	-1808

Cedar Rim No. 5
Sec. 16-3S-6W
Duchesne Co., Utah

Perforations: All intervals one shot per foot.
7827-31, 7895-7900, 8091-93, 8098-8100, 8105-07, 8118-22,
8163-67, 8204-08, 8343-47, 8390-8440, 8479-81, 8507-09,
8591-98, 8616-18, 8670-80, 8700-10, 8717-22, 8732-34,
8737-39, 8766-70, 8778-80, 8795-97, 8875-80, 9619-21,
9656-59, 9690-9700, 9718-20, 9761-66, 9900-02, 9906-08,
9914-18, 9965-67, 9985-88, 10,004-06, 10,020-23, 10,030-35,
10,075-78, 10,168-174, & 10,246-60.

Note: 39 zones - 1332 holes

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 2256, Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.*
See also space 17 below.)
At surface

2448 FNL & 2447 FEL (SW SW NE) 16-3S-6W

14. PERMIT NO. 43-013-30240 06335 WSTC

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 6110 KB 6122

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CEDAR RIM

9. WELL NO.
5

10. FIELD AND POOL, OR WILDCAT
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 16-3S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	CHANGE OF OPERATOR	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPERATOR CHANGED TO:

Held By Production, Inc.
P. O. Box 1600
Houston, Texas 77251

18. I hereby certify that the foregoing is true and correct

SIGNED Orville L. Schmidt

Vice President

TITLE Production Operations

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



April 5, 1974


Utah Div. of Oil & Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

RE: Cedar Rim No. 5 & No.
8, Cedar Rim Field,
Duchesne Co., Utah.

Dear Sir:

Please keep the enclosed information and material confidential
for the period prescribed by law. Thank you very much.

Sincerely,


Orvall L. Schmidt
District Engineer

OLS/pam

Enclosure

LEASE No. See B
LESSEE'S MONTHLY REPORT OF OPERATIONS

Form approved.
Budget Bureau No. 42-R356.5.

ALLOTTEE _____
TRIBE _____
LEASE NO. 876 84 _____

State Utah **County** Duchesne **Field** Cedar Rim

Agent's address 1 Park Central, Suite 530 **Company** Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202 **Signed** Orwell L. Schmiel

Phone 303-623-5266 Agent's title District Engineer

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Sink Draw No. 5
Operator Koch Exploration Company
Address 1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo. 80202
Contractor Pioneer Drlg Company
Address P. O. Box 3035, Casper, Wyoming 82601
Location NW 1/4, SE 1/4; Sec. ¹⁵~~2~~; T. 3 ^N_S; R. 7 ^E_W, Duchesne County.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- Upon diminishing supply of forms, please inform this office.
 - Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
North Plains Corporation

3. Address and Telephone No. 303-932-1851
6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2448' FNL & 2447' FEL Sec. 16- T3S-R6W, USB&M

5. Lease Designation and Serial No.
14201624653

6. If Indian, Allottee or Tribe Name
U&O Ute

7. If Unit or CA, Agreement Designation
CA 96105 Term. 11/92

8. Well Name and No.
Cedar Rim 5

9. API Well No.
43-013-30240

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date January 31, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2448' FNL & 2447' FEL Sec. 16- T3S-R6W, USB&M

5. Lease Designation and Serial No.
1420H624653

6. If Indian, Allottee or Tribe Name
U&O Ute

7. If Unit or CA, Agreement Designation
CA 96105

8. Well Name and No.
Cedar Rim 5

9. API Well No.
43-013-30240

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne, UT

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

FEB - 6 1996

14. I hereby certify that the foregoing is true and correct

Signed Mike J. Galt Title Operations Manager Date January 31, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ute Indian Tribe and the Ute Distribution Corp.

FILED - 6 1996

LEASE NUMBER: 14-20-^H62-4653

and hereby designates

NAME: NORTH PLAINS CORP.

ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123

as his agent ☐/operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W

Section 16: All except those lands in the SW/4SW/4

Well: Cedar Rim #5

API#: 43-013-30240

Well: Cedar Rim #5A

API#: 43-013-31170

and Lease Name: Albert Smith Oil & Minerals, Inc.

Descr: T3S, R6W, Section 16: SW/4SW/4

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 02/01/96

BY: (Name) Charles H. Kerr

OF: (Company) Quintana Minerals Corporation, successor to
Held By Productions, Inc., by merger

(Signature) Charles H. Kerr

(Address) 601 Jefferson St., Suite 2300

(Title) Vice President - Land/Legal/Admin

Houston, TX 77002

(Phone) 713-751-7500

MARC T. ECKELS
HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP.
P. O. BOX 306
ROOSEVELT, UTAH 84066
801-722-2546 (Office)
801-722-4791 (Fax)

January 31, 1996

FEB - 6 1996

R. J. Firth, Associate Director for Oil & Gas
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North Plains Corp.

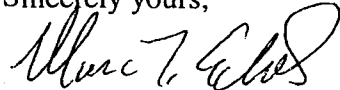
Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,



Marc T. Eckels

UNITED STATES GOVERNMENT
memorandum

DATE: February 13, 1996

REPLY TO
ATTN OF: *for* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office
TO: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Held By Production, Inc.
(now, Quintana Minerals Corp.)
TO: North Plains Corporation

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Lease No.
16	Cedar Rim 5	14-20-H62-4653
16	Cedar Rim 5A	14-20-H62-4653
21	Cedar Rim 6	14-20-462-1130
21	Cedar Rim 6A	14-20-462-1130
22	Cedar Rim 8	14-20-462-1131
27	Cedar Rim 11	14-20-462-1322
27	Cedar Rim 11A	14-20-462-1322
28	Cedar Rim 12	14-20-462-1323
28	Cedar Rim 12A	14-20-462-1323
29	Cedar Rim 13	14-20-462-1324
29	Cedar Rim 13A	14-20-462-1324
32	Cedar Rim 17	14-20-462-1327
33	Cedar Rim 16	14-20-462-1328
34	Cedar Rim 15	14-20-462-1329

> Separate Chg.

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

Lease No. 14-20-462-1328 expired on its own terms. No replacement lease was issued. According to the Sundry Notice for the Cedar Rim 8A well, it is under a Fee status. Therefore, we do not recommend approval for these two wells.

Page 2
Change of Operator

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-FILM
2-DTS 58-FILE
3-VLD
4-RJF
5-LEC
6-SJ

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-96)

TO (new operator)	<u>NORTH PLAINS CORPORATION</u>	FROM (former operator)	<u>HELD BY PRODUCTION INC</u>
(address)	<u>PO BOX 306</u>	(address)	<u>PO BOX 306</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>MARC T ECKELS, AGENT</u>		<u>MARC T ECKELS</u>
	phone <u>(801) 722-2546</u>		phone <u>(801) 722-2546</u>
	account no. <u>N 3435(A) 2-6-96</u>		account no. <u>N 7280</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-6-96)*
- Y 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-6-96)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Y 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-16-96)*
- Y 6. Cardex file has been updated for each well listed above.
- Y 7. Well file labels have been updated for each well listed above. *(2-20-96)*
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-16-96)*
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- See* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- KDR* 1. All attachments to this form have been microfilmed. Date: March 15 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960206 "Partial Chg." (Fee Lease Wells / Non C.A.)

960215 "Partial Chg." (CA Wells - 4) BIA Appr. 2-12-96

960216 BIA/BLM Appr. 2-13-96 (Remaining Indian Lease Wells)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Held By Production, Inc.

3. Address and Telephone No.

P. O. Box 306, Roosevelt, UT 84066 801-722-2546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2448' FNL & 2447' FEL Sec. 16- T3S-R6W, USB&M

5. Lease Designation and Serial No.
1420H624653

6. If Indian, Allottee or Tribe Name

U&O Ute

7. If Unit or CA, Agreement Designation

CA 96105

8. Well Name and No.

Cedar Rim 5

9. API Well No.

43-013-30240

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 31, 1996, Held By Production, Inc., has sold all of its interest in the well and the underlying lease to North Plains Corp., 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123. North Plains Corp. is now the operator of this well.

VERNAL DIST.
ENG. <u>WP13 3/4/96</u>
GEOLOG. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed

Max J. Echols

Title Operations Manager

Date January 31, 1996

(This space for Federal or State office use)

Approved by

Harry K. Knepper

Title

Harry
ASSISTANT DISTRICT
MANAGER

Date

MAR 04 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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1. Type of Well

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142QH624653

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U&O Ute

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CA 96105

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Cedar Rim 5

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VERNAL DIST.
ENG. WPS 3/1/96
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
FEB 02 1996

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President

Date January 31, 1996

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any.

Title Acting

ASSISTANT DISTRICT
MANAGER

Date MAR 04 1996



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

March 4, 1996

North Plains Corporation
6638 West Ottawa Avenue Suite 100
Littleton CO 80123

Re: Well No. Cedar Rim 5
Sec. 16, T3S, R6W
Lease 14-20-H62-4653
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, North Plains Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

Communitization Agreement No. 96-105 terminated effective November 4, 1992. A new Communitization Agreement is required when this lease begins production.

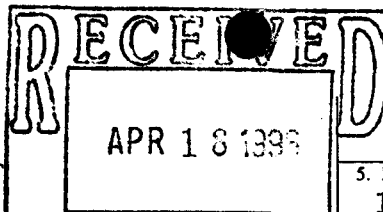
If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: Held By Production, Inc.
BIA
Division Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-4653

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

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Use "APPLICATION FOR PERMIT—" for such proposals

6. Indian, Allottee or Tribe Name

Uintah & Ouray Ute

SUBMIT IN TRIPLICATE

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North Plains Corp.

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SW ne Sec. 16- T3S-R6W, USB&M

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Cedar Rim 5

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Well was recompleted in the CO₂ Marker interval to restore production to shut-in well. Following an initial recompletion it was determined that there was communication between perfs in the liner lap area. A cement squeeze job between a CIBP @ 7930 and a cement retainer @ 7782 tested to 2,000 psi and effectively shutoff water from old zones downhole. The well was then reperforated from 7606-7775 and acidized. The result tested oil and water and was put back on pump to recover the remaining load from the acid job. The well now makes 5-10 BOPD and approx. 150 BWPD. It appears that the acid job somewhat damaged the squeeze cement job, which may have to be repeated at some point. However, the well is on an automated pipeline disposal system, so water disposal costs are not a factor.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date

4-16-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

tax credit
4/16/96

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 1420H624653
2. Name of Operator Barrett Resources Corporation	6. If Indian, Allottee or Tribe Name U & O Ute
3. Address and Telephone No. 1515 Arapahoe Street, Ste. 1000, Denver, CO 80202 (303) 572-3900	7. If Unit or CA, Agreement Designation CA 96105
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2448' FNL & 2447' FEL Sec. 16-T3N-R6W, USB&M	8. Well Name and No. Cedar Rim 5
	9. API Well No. 43-013-30240
	10. Field and Pool, or Exploratory Area Cedar Rim
	11. County or Parish, State Duchesne, UT

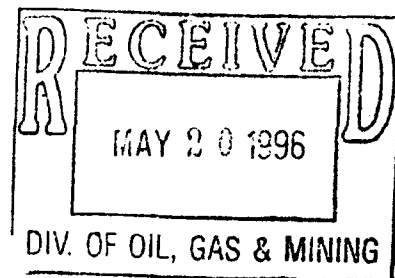
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log to)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective March 1, 1996, Barrett Resources Corporation has purchased this well and the underlying lease from North Plains Corporation. Barrett Resources Corporation will now be the operator of this well, effective May 15, 1996.



14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Attorney in Fact

Date

5/14/96

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

North Plains Corporation

3. Address and Telephone No.

(303) 932-1851

6638 W. Ottawa Ave., Ste. 100, Littleton, CO 80123

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2448' FNL & 2447' FEL Sec. 16-T3S-R6W, USB&M

5. Lease Designation and Serial No.

1420H624653

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

CA 96105

8. Well Name and No.

Cedar Rim 5

9. API Well No.

43-013-30240

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, UT

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☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

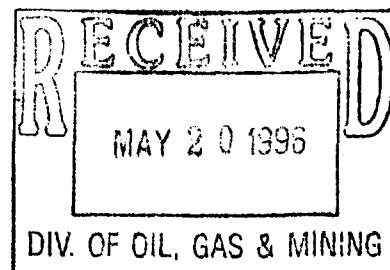
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☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.



14. I hereby certify that the foregoing is true and correct

Signed

Steve D. Owen

Title President

Date

5/14/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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RECEIVED

MAY 20 1996

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Steve D. Owen

Title

President

Date

5/14/96

(This space for Federal or State office use)

Approved by

Title

Date

DEC 18 1996

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*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
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(303) 572-3900

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1420H624653

6. If Indian, Allottee or Tribe Name

U & O Ute

7. If Unit or CA, Agreement Designation

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RECEIVED

MAY 24 1996

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Signed

[Signature]

[Signature]

Title

Attorney in Fact

Date

5/14/96

(This space for Federal or State office use)

Approved by

Title

Date

DEC 18 1996

Conditions of approval, if any:

BARRETT RESOURCES CORPORATION



June 5, 1996

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

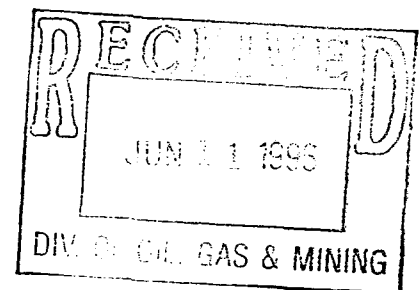
RE: Cedar Rim #2 (API #43-013-30019)
Cedar Rim #2A (API #43-013-31172)
Cedar Rim #5 (API #43-013-30240)
Cedar Rim #5A (API #43-013-31170)

To whom it may concern:

Enclosed please three original Designations of Agent or Operator whereby North Plains Corporation designates Barrett Resources Corporation as Operator of all of the subject wells, effective March 1, 1996.

Very truly yours,


Penny Bowes



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Ute Indian Tribe and the Ute Distribution Corp.

LEASE NUMBER: 14-20-462-4653

and hereby designates

NAME: BARRETT RESOURCES CORPORATION, a Delaware Corporation

ADDRESS: 1515 Arapahoe Street, Tower 3, Suite 1000, Denver, CO 80202

as his agent ☐/operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

T3S, R6W

Section 16: All except those lands in the SW/4SW/4

Well: Cedar Rim #5

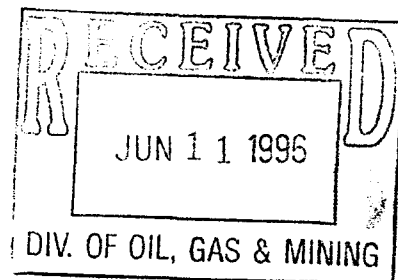
API#: 43-013-30240

Well: Cedar Rim #5A

API#: 43-013-31170

and Lease Name: Albert Smith Oil & Minerals, Inc.

Descr: T3S, R6W, Section 16: SW/4SW/4



It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 03/01/96

BY: (Name)

Steve D. Owen

OF: (Company) North Plains Corp.

(Signature)

Steve D. Owen

(Address)

6638 W. Ottawa Ave., Ste. 100

(Title)

President

Littleton, CO 80123

(Phone)

(303) 932-1851

memorandum

DATE: October 7, 1996

REPLY TO
ATTN OF:

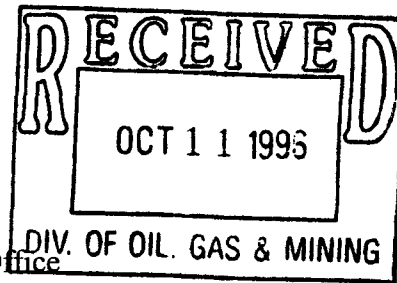
Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

TO:

Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Communitization Agreement, and Uinta Oil & Gas will be the operator, for the following location:

CA Number	Sec/Twnshp/Rng	Legal Descrip.	Acres
UTU75538	16-3S-6W	All	640.0

The enclosed instruments are approved on the date of this letter. Uinta's Letter of Credit will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

A handwritten signature in dark ink, appearing to read "Lisha Cordova".

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC

COMMUNITIZATION AGREEMENT

THIS AGREEMENT, WITNESSETH, That:

WHEREAS, the parties hereto own working, royalty, patented or fee or leasehold interests, or operating rights under oil and gas leases, on lands subject to this agreement which can be best developed and operated in conformity with a well spacing program; and

WHEREAS, to conserve natural resources the parties hereto desire to communitize and pool their respective mineral interests for the purpose of developing and producing communitized substances in accordance with the Acts of May 11, 1938, 52 Stat. 347, as amended, 25 U.S.C. 396a *et seq.*, and March 3, 1909, 35 Stat. 783, as amended, 25 U.S.C. 396;

NOW, THEREFORE, the parties agree as follows:

1. Communitized Area.

The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

All of Section 16, Township 3 South, Range 6 West, USB&M

This agreement shall include only the following formations:

The interval from the top of the Lower Green River formation (TGR3 marker) to the base of the Green River-Wasatch formations (top of Cretaceous), which base is defined as the stratigraphic equivalent of the Dual Induction Log depths of 16,720 feet in the Shell, Ute 1-18B5 well located in the S/2NE/4 of Section 18, Township 2 South, Range 5 West, USM, and 16,970 feet in Shell, Brotherson 1-11B4 well located in the S/2NE/4 of Section 11, Township 2 South, Range 4 West, USM.

2. Acreage and Ownership.

Attached hereto is a plat designed as Exhibit "A" showing the communitized area.

Attached hereto is Exhibit "B" showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. Operator.

The Operator of the communitized area shall be Barrett Resources Corporation,
1515 Arapahoe Street, Tower 3, Suite 1000, Denver, CO 80202

Matters of operation shall be governed by the designated Operator. Owners of the working interest in the communitized area may nominate a successor operator by filing four (4) executed copies of a Designation of Successor Operator with the Deputy Minerals Manager, Minerals Management Service (herein referred to as D.M.M.), for approval by the Superintendent.

4. Reports.

Operator shall furnish the Secretary of the Interior, or his authorized representative, with (1) monthly reports of operations, statements of oil and gas sales therefrom and such other reports as are deemed necessary to compute monthly the royalty due as specified in the applicable oil and gas leases or operating regulations by the 15th day following the month reported on; (2) a log and history of each well drilled in the communitized area within 15 days of completion of the well or approval of this agreement; and (3) such other reports as may be required by applicable oil and gas regulations.

5. Communitized Substances Allocated According to Acreage.

The communitized area shall be developed and operated as a unit. All communitized substances produced therefrom shall be allocated among the interest owners in the proportion that the acreage interests of each interest owner bears to the entire acreage interests committed to this agreement. Operations and production on one parcel in the communitized area shall be considered as operations and production on each parcel therein.

6. Segregation of Leases.

Any portion of an Indian leasehold interest not included within the communitized area is hereby segregated from that portion included within the communitized area, and is considered as a separate lease with the same parties subject to all of the terms of the original lease, excepting only the portion committed thereto.

7. Royalties.

The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis described in each of the individual leases.

8. Full Development.

The D.M.M. may either require the drilling and production of such wells as, in his opinion, are necessary, to insure reasonable diligence in the development and operation of the communitized area, or in lieu thereof, require the payment of an amount as determined by the D.M.M. to compensate the interest owners in full each month for the estimated loss of royalty.

The Operator shall:

(1) Drill and produce all wells necessary to offset or protect the communitized area from drainage, or in lieu thereof, to compensate the interest owners in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the D.M.M. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by, the D.M.M.

(2) Drill and produce other wells, at the election of the Operator, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the communitized area.

9. Production and Disposal under Federal Law.

Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal statutes. No party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from compliance with, Federal laws and regulations or orders issued thereunder.

10. Effective Date.

This agreement becomes effective when all interest owners or someone authorized to act in their stead have executed this instrument or a counterpart thereof and the same has been approved by the Superintendent. The terms of the agreement shall apply to all production, either prior to or subsequent to the effective date, as of the date of first production and shall remain in force and effect so long thereafter as communitized substances are produced from the communitized area in paying quantities. In the event that any lease committed to this agreement is beyond its primary term prior to production in paying quantities, the lease terms apply.

11. Secretarial Supervision.

The Secretary of the Interior or his designate shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas lease in which owners of Indian Lands are lessors and in the applicable oil and gas regulations of the Department of the Interior.

12. Covenants Running with the Land.

The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates. Any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Indian Lands shall be subject to approval by the Secretary of the Interior.

13. Nondiscrimination.

In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202 (1) to (7), inclusive, of Executive Order 11246 (30 FR 12319), giving, however, such preference to Indians as applicable law permits.

14. Signing of Agreement by Counterparts.

This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Lease Terms Control as Modified.

Oil and gas leases in the communitized area shall remain in full force except as herein modified.

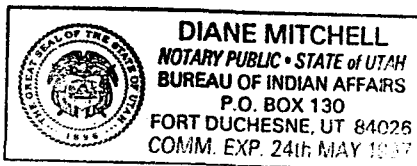
DATED AND APPROVED this 7th day of October, 19 96, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redlegation Order No. 3, Sec. 2:17 (34 Fed. Reg. 11109).

[Signature]
Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

State of Utah
County of Uintah } ss:

BEFORE ME, a Notary Public, in and for said County and State, on this 7th day of October, 19 96, personally appeared DAVID L. ALLISON, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.



[Signature]
Notary Public

My Commission Expires: 5-24-96

OIL AND GAS LEASE

AGREEMENT. Made and entered into this 13th day of October

1969, by and between

Albert Smith Oil and Minerals, Inc.

c/o Walter T. Smith, 1427 South 13th East, Salt Lake City, Utah

and R. S. McKnight, 916 Walker Bank Building, Salt Lake City, Utah 84111

WITNESSETH: That the lessor for and in consideration of Ter and more/100----- Dollars
in hand paid, receipt of which is hereby acknowledged, of the royalties herein provided, and of the agreements of lessee herein contained, hereby grants, leases
and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas, casinghead gas, and all
other minerals, laying pipe lines, building tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport,
and own said products, and housing its employees, the following described land in Duchesne County,
State of Utah, to-wit:

Township 3 South, Range 6 West, USM

Parcel 1 Section 16: SW¹/₄SW¹/₄Parcel 2 Section 26: NW¹/₄Parcel 3 Section 26: NE¹/₄NE¹/₄

including all minerals underlying lakes, streams, roads, easements and rights-of-way which traverse or adjoin said lands, which minerals are owned or claimed by
lessor or rights to which minerals may hereafter be established in lessor; and also, in addition to the above-described land, all land adjoining the same and
owned or claimed by lessor and containing 280.00 Five acres, more or less.

TO HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a term of 25 years from this date (called "primary term")
and as long thereafter as oil or gas or casinghead gas or either or any of them, is produced therefrom; or as much longer thereafter as the lessee in good faith shall
conduct drilling operations thereon and should production result from such operations, this lease shall remain in full force and effect as long as oil or gas or
casinghead gas, shall be produced therefrom.

1. The lessee shall deliver to the credit of the lessor as royalty, free of cost, in the pipe line to which lessee may connect its wells the equal one-eighth (1/8)
(1/8) part of all oil produced and saved from the leased premises, or at the lessee's option, may pay to the lessor for such one-eighth (1/8) royalty the market
price for oil of like grade and gravity prevailing in the field where produced on the day such oil is run into the pipe line, or into storage tanks.

2. The lessee shall pay lessor, as royalty, one-eighth (1/8) of the proceeds from the sale of the gas, as such, for gas from wells where gas only is found,
and where not used or sold shall pay Fifty Dollars (\$50.00) per annum as royalty from each such well, and while such royalty is so paid such well shall be held
to be a producing well. The lessor to have gas free of charge from any gas well on the leased premises for stoves and inside lights in the principal dwelling
house on said land by making his own connections with the well, the use of said gas to be at the lessor's sole risk and expense.

3. To pay lessor for gas produced from any oil well and used off the premises or in the manufacturing of gasoline or any other product a royalty of one-
eighth (1/8) of the market value, at the mouth of the well, payable monthly at the prevailing market price.

4. If operations for the drilling of a well for oil or gas are not commenced on said land on or before one year from this date, this lease shall
terminate as in both parties, unless the lessee shall, on or before one year from this date, pay or tender to the lessor or for the lessor's credit in

Continental Bank & Trust Co., Main Branch, Salt Lake City, Utah

or its successor or successors, which bank and its successors are lessor's agents and which shall continue as the depository regardless of changes in the ownership
of the land, the sum of Two Hundred Eighty and no/100----- Dollars

which shall operate as a rental and cover the privilege of deferring the commencement of operations for the drilling of a well one year from said date. In like
manner and upon payments or tenders the commencement of operations for the drilling of a well may be further deferred for like periods successively
during the primary term of this lease. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the
privileges granted to the date when said rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid, and any and all other
rights conferred. All payments or tenders may be made by check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date.
Lessor may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and
thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered and thereafter the rentals payable
hereunder shall be reduced in the proportion that the acreage covered herein is reduced by said release or releases. Notwithstanding the death of the lessor, or his
successor in interest, the payment or tender of rentals in the manner provided above shall be binding on the heirs, devisees, executors and administrators of such
persons.

5. If at any time prior to the discovery of oil or gas on this land and during the term of this lease, the lessee shall drill a dry hole, or holes, on this land,
this lease shall not terminate, provided operations for the drilling of a well shall be commenced by the next ensuing rental paying date, or provided the lessee
begins or resumes the payment of rentals in the manner and amount above herein provided; and in this event the preceding paragraphs hereof governing the
payment of rental and the manner and effect thereof shall continue in force.

6. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate herein, then the royalties and rentals
herein provided for shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee.

7. Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of lessor.
When requested by lessor, lessee shall bury his pipe lines below plow depth.

8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.
Lessee shall pay for damages caused by its operations in growing crops on said land.

9. Lessee shall have the right at any time to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the
right to pull and remove casings.

10. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to
completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force
with the like effect as if such well had been completed within the term of years herein first mentioned.

11. If the estate of either party hereto is assigned (with the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall
extend to their heirs, executors, administrators, successors and assigns, but no change of ownership in the land or in the rentals or royalties shall be binding on
the lessee until after notice to the lessee and it has been furnished with the written transfer or assignment or a certified copy thereof, and in case lessee assigns
this lease, in whole or in part, lessor shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

12. There shall be no obligation on the part of the lessee to effect wells on separate tracts into which the land covered by this lease may be hereafter divided
by sale, lease, otherwise, or to furnish separate measuring or receiving tanks. It is hereby agreed that, in the event this lease shall be assigned as to a part
or as to parts of the above described lands, and the holder or owner of any such part or parts shall fail or make default in the payment of the proportionate part
of the rent due from him or them, on an acreage basis, such default shall not operate to defeat or effect this lease in so far as it covers a part or parts of said
land upon which the said lessee or any assignee hereof shall make due payments of said rentals.

13. If at any time there be as many as six parties (or more) entitled to receive royalties under this lease, lessee may withhold payment thereof unless and
until all parties designate in writing in a recordable instrument to be filed with the lessor, a Trustee to receive all royalty payments due hereunder and to execute
division and transfer orders on behalf of said parties and their respective successors in title.

14. Lessee shall have the right to unite, pool, or combine all or any part of the above described lands with other lands in the same general area by
entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to
modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to
conform to the terms, conditions and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and
development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or
agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part
thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different
portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid
hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the
royalty payments to be made hereunder to lessor shall be based upon production only as so allocated. Lessor shall formally express lessor's consent to any
cooperative or unit plan of development or operation adopted by lessee and approved by any governmental agency by executing the same upon request of lessee.

15. In addition to and not in limitation of the rights granted in paragraph 12 herein, lessee is hereby granted the right and option to consolidate, pool or
combine the lands covered by this lease, or any portion or portions thereof or any stratum or strata thereunder, with other lands or like strata there-
under for the development thereof or for the production therefrom of oil, gas, casinghead gas or other hydrocarbons, or any or all of said products,
when in lessee's discretion and judgment it is advisable to do so for proper development or operation of the premises, or to conform to spacing or zoning
rules of any lawful authority, such consolidation, pooling or combining to be in units of such shape and dimensions as lessee may elect provided that all lands
in any such unit shall be contiguous (either adjoining or cornering) but for this purpose contiguity shall not be deemed to be destroyed by reason of the existence
of any excluded street, alley, road, railroad, canal, stream, right of way or other similar strip or parcel of land. Any unit formed under this paragraph for pro-
duction of oil and casinghead gas shall not exceed forty-three (43) acres in surface area, for production of dry or gas well shall not exceed six hundred and
sixty (660) acres in surface area, and for production of condensate or distillate shall not exceed three hundred and thirty (330) acres in surface area unless some
larger unit for condensate or distillate is permitted or prescribed by lawful authority; in which event such larger unit shall contain, provided that, if governmental
survey units be irregular in size in the area of this lease, the size of any of the units mentioned herein may be increased to the size of the then existing govern-

RECAPITULATION SCHEDULE

TRACT 1	1420H624653	600.00	93.75
TRACT 2	FEE	40.00	6.25
	TOTAL	640.00	100.0000

OIL AND GAS LEASE (Five Year Payout Lease)

THIS AGREEMENT, made this 1st day of April, 1996
between Albert Smith Oil and Minerals, Inc., c/o Tony Smith, 2033 Redondo Ave.
Salt Lake City, UT 84108
Lessor (whether one or more), and North Plains Corp., 6638 Ottawa Ave., Suite 100, Thornton, CO 80123
Lessees, WITNESSETH:

1. Lessor, in consideration of Ten and more Dollars (\$ 10.00), in hand paid, the receipt and sufficiency of which is hereby acknowledged, of the royalties herein provided, and of the agreement of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil and gas (including, but not limited to, gas producible from coal-bearing formations) and all substances produced in association therewith, laying pipe lines, building tanks, power stations, telephone lines, roads and other structures thereon to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described land (hereinafter called "said land"), in Duchesne County, Utah to wit:

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USM
Section 16: SW $\frac{1}{4}$ SW $\frac{1}{4}$

See "Addendum" attached hereto and made a part hereof

E 313008 B A0263 F 710
DATE 15-MAY-1996 17:00PM FEE 14.00
CAROLYNE B. MADSEN, RECORDER
FILED BY CLS FOR MEANY LAND AND EXPLC
ION
DUCHESSNE COUNTY CORPORATION

of Section XXX, Township XXX, Range XXX

In addition to said land, Lessor hereby grants, leases and lets exclusively unto Lessee to the same extent as if specifically described herein all lands owned by or claimed by Lessor which are adjacent, contiguous to or form a part of said land, including all oil, gas, other hydrocarbons and all other minerals underlying lakes, rivers, streams, roads, easements and rights-of-way which traverse or adjoin any of said land. Said land shall be deemed to contain 40.00 acres, whether it actually comprises more or less.

3. Without reference to the commencement, prosecution or cessation at any time of drilling or other development operations, and/or to the discovery development or cessation at any time of production of oil or gas and without further payments than the royalties herein provided, and notwithstanding anything else herein contained to the contrary, this lease shall be for a term of 10 years from this date (called "PRIMARY TERM") and as long thereafter as oil or gas is produced from said land or land with which said land is pooled hereunder, or drilling or reworking operations are conducted thereon.

3. The royalties to be paid by Lessee are: (a) on oil and other liquid hydrocarbons, one-eighth of that produced and saved from said land, the same to be delivered at the well, or to the credit of Lessee into the pipe line to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prearranging for the field where produced on the date of purchase; (b) on gas and the constituents thereof produced from said land and sold or used off the premises or in the manufacture of products therefrom, one-eighth of the market value at the well of the product sold or used. On product sold at the well, the royalty shall be one-eighth of the net proceeds realized from such sale. All royalties paid on gas sold or used off the premises or in the manufacture of products therefrom will be paid after deducting from such royalty Lessee's proportionate amount of all post-production costs, including but not limited to gross production and severance taxes, gathering and transportation costs from the wellhead to the point of sale, treating, compression, and processing. Lessee shall have free use of oil, gas, and water from said land, except water from Lessee's wells, streams, lakes and ponds, for all operations hereunder, and the royalty on oil and gas shall be computed after deducting any so used.

4. If a well capable of producing gas and/or oil, in paying quantities is located on said land and is shut-in, before production commences, or at any time thereafter, this lease shall continue in effect for a period of one year from the date such well is shut-in. Lessee may thereafter, pay or tender to Lessor as royalty, on or before one year from the date such well is shut-in, an amount of \$100.00 per well, per year, and, if such payment or tender is made, such well shall continue this lease in effect for a further period of one year. In like manner and upon like payments or tenders annually made on or before each anniversary of the shut-in date of such well, such well shall continue this lease in effect for successive periods of twelve (12) months each. Notwithstanding any other provision to the contrary, this lease shall not terminate because of a failure to properly or timely make or tender in well payments unless Lessee shall have given Lessor written notice of such failure to properly or timely make such shut-in well payment and Lessee shall have failed to tender, within thirty (30) days after receipt of such notice to tender such payment in the proper amount, together with a late or improper payment penalty of \$100.00.

5. If at the expiration of the primary term Lessee is conducting operations for drilling or reworking on said land or shall have completed a dry hole thereon within one hundred eighty (180) days prior to the end of the primary term, or, if, after the expiration of the primary term, production on said land shall cease, from any cause, this lease nevertheless shall continue in full force so long as operations for drilling or reworking on any existing or succeeding well are being conducted with no cessation of more than one hundred eighty (180) consecutive days and, if such operations result in production, so long thereafter as oil or gas is produced from said land.

6. Lessee, at its option, is hereby given the right and power to pool or combine said land, or any portion thereof, as to oil and gas, or either of them, with any other land, lease or leases when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said land, such pooling to be into a well unit or units not exceeding one hundred and sixty (160) acres, plus an acreage tolerance of ten percent (10%) of one hundred and sixty (160) acres, for oil, and not exceeding six hundred and forty (640) acres, plus an acreage tolerance of ten percent (10%) of six hundred and forty (640) acres for gas, except that larger units may be created to conform to any spacing or well unit pattern that may be permitted by governmental authorities having jurisdiction. Lessee may pool or combine said land, or any portion thereof, as to any spacing or well unit pattern that may be permitted by governmental authorities having jurisdiction. Lessee may pool or combine said land, or any portion thereof, as to any spacing or well unit pattern that may be permitted by governmental authorities having jurisdiction. Lessee may pool or combine said land, or any portion thereof, as to any spacing or well unit pattern that may be permitted by governmental authorities having jurisdiction. Lessee may pool or combine said land, or any portion thereof, as to any spacing or well unit pattern that may be permitted by governmental authorities having jurisdiction.

February 15, 1996

EXHIBIT A TO COMMUNITIZATION AGREEMENT

Section 16, T. 3 S., R. 6 W. USB&M
Duchesne County, Utah

Tract I
Ute Tribe 14-20-H62-4653
(600.00 Acres)

16

Albert Smith
Oil & Mineral
Inc.
(40.00 Acres)

Tract II

Scale: 1" = 1,000'

June 6, 1996

EXHIBIT B TO COMMUNITIZATION AGREEMENT

EMBRACING: All of Section 16
Township 3 South Range 6 West
Duchesne County, Utah

<u>Tract</u>	<u>Description</u>	<u>No. of Acres</u>	<u>Lease Number</u>	<u>Basic Royalty</u>	<u>Lessor</u>	<u>Lessee & W.I.</u>	<u>EFF DATE</u>
I	N/2, N/2SW/4, SE/2SW/2, SE/4	600.00	U.T. 14-20-H62- ⁹⁶⁵³ 643 dm	17%	Ute Indian Tribe & Ute Dist. Corp.	Barrett Resources Corporation - 100%	2-28-95
II	SW/4SW/4	40.00	Fee	12.5%	Albert Smith Oil & Minerals, Inc.	Barrett Resources Corporation - 100%	

Note: This entire section was previously covered by CA 96105, including the Smith fee lease and the previous Ute Tribe Lease #14-20-462-1328. The terms of the Smith lease (attached) authorize the lessee to enter into a communitization agreement.

TO BE ATTACHED TO COMMUNITIZATION AGREEMENT FOR
SECTION 16, TOWNSHIP 3 SOUTH, RANGE 5 WEST, USB&M

BARRETT RESOURCES CORPORATION

UTE INDIAN TRIBE

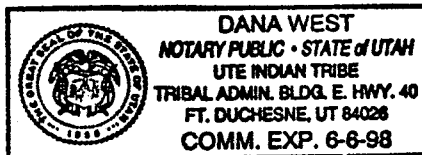
Date: 9-23-96

By: Ruby Atwine
Chairperson

ACKNOWLEDGEMENT OF THE UTE INDIAN TRIBE

State of Utah)
) ss
County of Uintah)

On this 23rd day of September, 1996, personally appeared before me Ruby Atwine, who being by me duly sworn did say that she/he is the (Vice) Chairperson of the Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this lease was signed in behalf of the Ute Tribe by authority of its Constitution and Bylaws, and a Resolution No. 94-404, dated 10/04/94, and acknowledged to me that the Ute Tribe executed the same.



Dana West
Notary Public

TO BE ATTACHED TO COMMUNITIZATION AGREEMENT FOR
SECTION 16, TOWNSHIP 3 SOUTH, RANGE 5 WEST, USB&M

BARRETT RESOURCES CORPORATION

UTE DISTRIBUTION CORPORATION

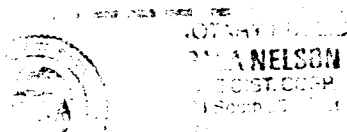
BY: *Loris LaRose*
President

ACKNOWLEDGEMENT OF THE UTE DISTRIBUTION CORPORATION

State of Utah)
) ss
County of Duchesne)

On this 3rd day of October, 1996 personally appeared before me
LORIS LA ROSE, who being by me duly sworn did say that she is the
President of the Ute Distribution Corporation, and that this Communitization Agreement was signed in
behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated
10/27/94, and acknowledged to me that said corporation executed the same.

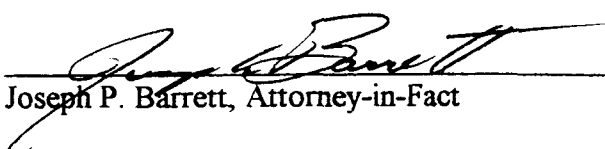
Dale Nelson
Notary Public



IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR & WORKING INTEREST OWNER

BARRETT RESOURCES CORPORATION


Joseph P. Barrett, Attorney-in-Fact

BAR

WORKING INTEREST OWNERS

ATTEST

ATTEST

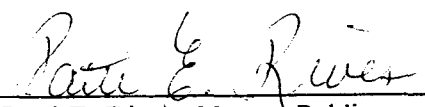
CORPORATE ACKNOWLEDGMENT

STATE OF COLORADO)
) SS.
COUNTY OF DENVER)

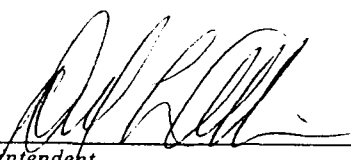
The foregoing instrument was acknowledged before me this 28th day of June, 19 96, by Joseph P. Barrett, Attorney-in-Fact of Barrett Resources Corporation, a Delaware corporation.

WITNESS my hand and official seal.

My Commission Expires:
5/22/99


Patti E. Rives, Notary Public

DATED AND APPROVED this _____ day of _____, 19____, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelelegation Order No. 3, Sec. 2:17 (34 Fed. Reg. 11109).



 Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

State of _____
 County of _____ } ss:

BEFORE ME, a Notary Public, in and for said County and State, on this _____ day of _____, 19____, personally appeared _____, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.

 Notary Public

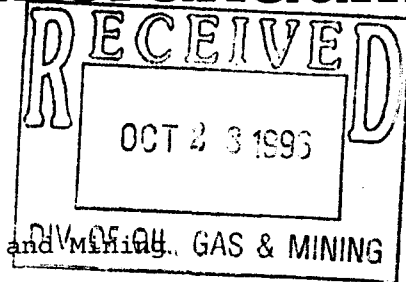
My Commission Expires: _____

memorandum

DATE: October 24, 1996

REPLY TO
ATTN OF *Acting* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office
TO: Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: North Plains Corp.
TO: Barrett Resources Corp.

TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Lease No.
16	Cedar Rim 5	14-20-H62-4653
16	Cedar Rim 5A	14-20-H62-4653

43-013-30240 Sec. 16 35 6W
43-013-31170 Sec. 16 35 6W

This office recommends a approval for the Changes of Operator for the well(s) listed above. A Communitization Agreement was approved on October 7, 1996 to Barrett Resources Corp.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1- ABC	6- ABC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 3-1-96

TO: (new operator) BARRETT RESOURCES CORP.
(address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202

Phone: (303)606-4259

Account no. N9305

FROM: (old operator) NORTH PLAINS CORP.
(address) 6638 W OTTAWA AVE STE 100
LITTLETON CO 80123

Phone: (303)932-1851

Account no. N3435

WELL(S) attach additional page if needed:

→ Name: <u>CEAR RIM 5-A/GR-WS</u>	API: <u>43-013-30240</u>	Entity: <u>6335</u>	S	<u>16</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>CEAR RIM 5-A/GR-WS</u>	API: <u>43-013-31170</u>	Entity: <u>10665</u>	S	<u>16</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Luc 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 5-20-96)*
- Luc 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 5-20-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Luc 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Luc 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-16-96)*
- Luc 6. Cardex file has been updated for each well listed above. *(10-16-96)*
- Luc 7. Well file labels have been updated for each well listed above. *(10-16-96)*
- Luc 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-16-96)*
- Luc 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Sec 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust
DT's
10/28/96 Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/10/16 BIA / Aprv. 10-7-96

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: **35 6W 16**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43 013 30240

10. Field and Pool, or Wildcat:

County:

State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

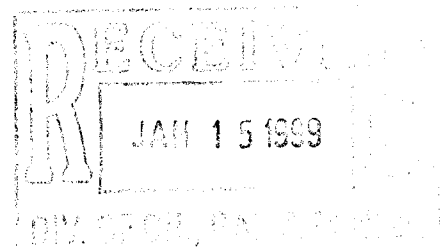
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

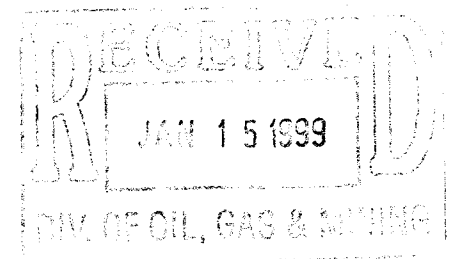
Name & Signature: *Bryce Davis*

Title: **PRODUCTION SERVICES SUPVR**

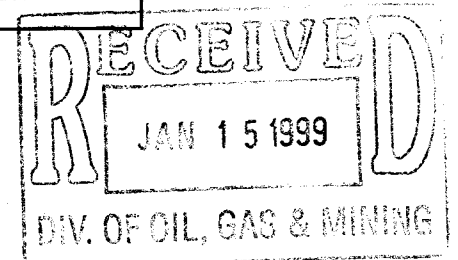
Date: **1/13/99**

(This space for Federal or State office use)

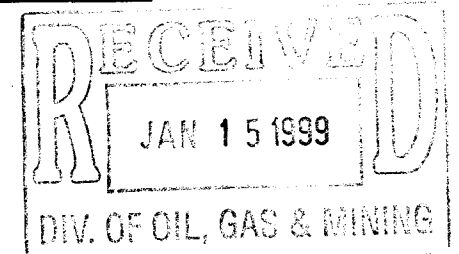
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



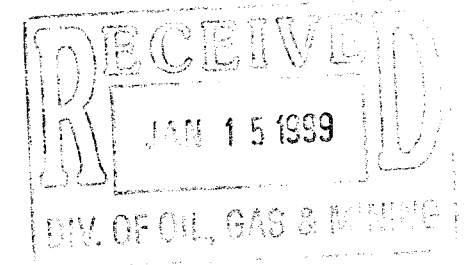
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
✓ CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-37413 14-26-H12-4653

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S16-T3S-R6W SWNE

7. If Unit or CA/Agreement, Name and/or No.

CA LTLU75538

8. Well Name and No.

Cedar Rim #5

9. API Well No.

43-013-30240-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change of

Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30240

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED
 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature: _____

Title: **PRODUCTION SERVICES SUPVR**

Date: **01/19/00**

(This space for Federal or State office use)

<u>WELL NAME</u>	<u>QTR</u>	<u>QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>		<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SEnw 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SEnw 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SEnw 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**DIVISION OF
OIL, GAS AND MINING**

WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other instructions on

reverse)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. UTU75538			
1. <small>Oil Well</small> <input checked="" type="checkbox"/> <small>Gas Well</small> <input type="checkbox"/> <small>Other</small> <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900		8. FARM OR LEASE NAME CEDAR RIM 5			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2448' FNL 2447' FEL SWNE 16-3S-6W API# 43-013-30240		9. WELL NO. CEDAR RIM			
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT CEDAR RIM			
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 6122' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWNE 16-3S-6W			
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data <table style="width:100%; border: none;"> <tr> <td style="width:50%; vertical-align: top;"> NOTICE OF INTENTION TO : TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) CHANGE OF OPERATOR <input type="checkbox"/> </td> <td style="width:50%; vertical-align: top;"> SUBSEQUENT REPORT OF : WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) PROGRESS REPORT <input type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small> </td> </tr> </table>		NOTICE OF INTENTION TO : TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) CHANGE OF OPERATOR <input type="checkbox"/>	SUBSEQUENT REPORT OF : WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) PROGRESS REPORT <input type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>	12. COUNTY OR PARISH DUCHESNE	
NOTICE OF INTENTION TO : TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) CHANGE OF OPERATOR <input type="checkbox"/>	SUBSEQUENT REPORT OF : WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) PROGRESS REPORT <input type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		13. STATE UTAH			

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Sr. Vice-President, Land

DATE

12-28-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

memorandum

DATE: February 22, 2000

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.

Charles H. Cameron

cc: BLM, Vernal, UT

██████████	4-KAS ✓
2. CDW	5- STP ✓
3. JLT	6-FILE

Merger

Account No. N0230

LEASE

[illegible]

08/14/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 049324
5. If **NO**, the operator was ~~contacted~~ contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 02/22/2000
9. **Underground Injection Control ("UIC")** I The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/14/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/14/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond on: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 24 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: South 1200 East CITY Vernal STATE Utah ZIP 84078	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	8. WELL NAME and NUMBER: Exhibit "A" 9. API NUMBER:
PHONE NUMBER: 435-789-4433	10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

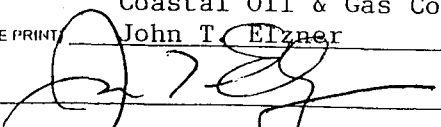
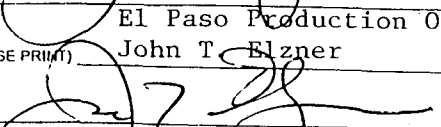
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

Use space for State use only

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING

(See Instructions on Reverse Side)

EXHIBIT "A"

NAME CHANGE FROM COASTAL OIL & GAS CORPORATION TO EL PASO PRODUCTION OIL & GAS COMPANY

API Well Number	Well Name	Well Type	Well Status	Location (Twp-Rng)	Section
43-013-30234-00-00	SP-H-U TRIBAL 2-34Z3	Oil Well	Shut_In	1N-3W	34
43-013-30398-00-00	SP-H-U TRIBAL 4-36Z3	Oil Well	Shut_In	1N-3W	36
43-013-30319-00-00	UTE 1-10A3	Oil Well	Shut_In	1S-3W	10
43-013-30194-00-00	UTE TRIBAL 9-4B1	Oil Well	Shut_In	2S-1W	4
43-013-30225-00-00	ROBERTSON UTE 1-2B2	Oil Well	Shut_In	2S-2W	2
43-013-30212-00-00	LAMICQ UTE 1-5B2	Oil Well	Shut_In	2S-2W	5
43-013-30392-00-00	UTE 1-2C5	Oil Well	Shut_In	3S-5W	2
43-013-30025-00-00	MOBIL-UTE TRBL 1-7A2	Oil Well	Producing Well	1S-2W	7
43-013-30147-00-00	UTE TRIBAL 4-19A2	Oil Well	Producing Well	1S-2W	19
43-013-30169-00-00	UTE TRIBAL 5-30A2	Oil Well	Producing Well	1S-2W	30
43-013-30132-00-00	UINTA OURAY 1-1A3	Oil Well	Producing Well	1S-3W	1
43-013-30203-00-00	UTE TRIBAL 7-24A3	Oil Well	Producing Well	1S-3W	24
43-013-30409-00-00	UTE 1-2A3	Oil Well	Shut_In	1S-3W	2
43-013-30325-00-00	MEAGHER TRIBAL 1-9B2	Oil Well	Shut_In	2S-2W	9
43-013-30065-00-00	DUCHESNE CO 1-3C4	Oil Well	Shut_In	3S-4W	3
43-013-30098-00-00	SALERATUS W/U 1-7C5	Oil Well	Temporarily Abandoned	3S-5W	7
43-013-30260-00-00	UTE 1-5C5	Oil Well	Shut_In	3S-5W	5
43-013-30475-00-00	TRIBAL FEDERAL 1-30	Oil Well	Producing Well	3S-5W	30
43-013-32112-00-00	OWL 3-17-C5	Oil Well	Producing Well	3S-5W	17
43-013-30068-00-00	UTE TRIBAL E-1	Oil Well	Producing Well	3S-6W	12
43-013-30103-00-00	UTE TRIBAL F-1	Oil Well	Shut_In	3S-6W	13
43-013-30240-00-00	CEDAR RIM 5	Oil Well	Shut_In	3S-6W	16
43-013-30280-00-00	UTE TRIBAL K-1	Oil Well	Producing Well	3S-6W	1
43-013-30298-00-00	UTE TRIBAL G-1	Oil Well	Producing Well	3S-6W	24
43-013-30310-00-00	UTE TRIBAL L-1	Oil Well	Shut_In	3S-6W	23
43-013-30344-00-00	CEDAR RIM 12	Oil Well	Shut_In	3S-6W	28
43-013-30345-00-00	CEDAR RIM 14	Oil Well	Shut_In	3S-6W	10
43-013-30352-00-00	CEDAR RIM 11	Gas Well	Shut_In	3S-6W	27
43-013-30363-00-00	CEDAR RIM 16	Oil Well	Shut_In	3S-6W	33
43-013-30383-00-00	CEDAR RIM 15	Oil Well	Producing Well	3S-6W	34
43-013-30412-00-00	B H TRIBAL FED 1-26	Oil Well	Shut_In	3S-6W	26
43-013-30417-00-00	H B TRIBAL FED 1-25	Oil Well	Shut_In	3S-6W	25
43-013-30419-00-00	B H TRIBAL FED 1-35	Oil Well	Producing Well	3S-6W	35
43-013-30422-00-00	TRIBAL FED 1-36	Oil Well	Temporarily Abandoned	3S-6W	36

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

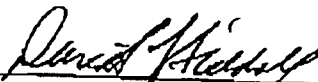
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001-

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

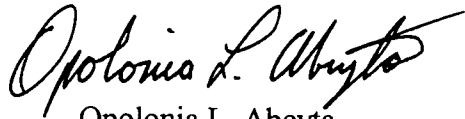
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

3. FILE

Designation of Agent/Operator

Merger

3-9-01

Account No. N0230

Account No. N1845

Unit:

WELL(S)

[illegible]

5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 08/16/2001

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 01/29/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/29/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103601473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE

DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 16, T3S-R6W, SWNE, 2448' FNL, 2447' FEL

5. Lease Serial No.

14-20-H6-24653

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UTU75538

8. Well Name and No.

CEDAR RIM 5

9. API Well No.

43-013-30240

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

OCT 20 2006

Date: 10/24/06

By: [Signature]

* A plug shall be placed across the BMSGW (approximate Green River top) @ $\pm 2700'$ MD.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER T. BECHTEL

Title **ASSOCIATE ANALYST**

Signature

[Signature]

Date

10/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



PLUG AND ABANDONMENT PROGNOSIS

CEDAR RIM 5
API #: 4301330240
SW NE SEC 16-T3S-R6W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6110' KB 6122'

FORMATION TOPS: GREEN RIVER 652N1 3998', TGR3 @ 6194', WASATCH @ 7794'

TD: 10,360'

PBTD: 10,315'

HOLE/CASING SIZES:

14.75" hole	10 .75" 40.5# @ 620' with 316 sxs cement
8.75" hole	7.625" 26.4, 29.7 @ 7788' with 350 sxs cement
	TOC 4000'
6.75" hole	5.5" # @ 10,358' with 281 sxs cement
	5.5" TOL @ 7,470'

PERFS: 7606-7775' 3/96

PACKERS & PLUGS:

CIBP @ 7782' 2/96
CIBP @ 7930' 2/96
CIBP @ 8650' 11/91

WELL HAS BEEN REPORTED AS SHUT IN SINCE 6/97

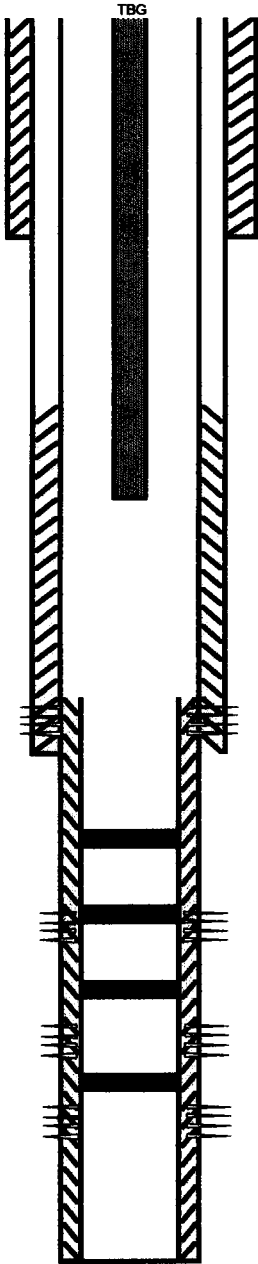
CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify BLM and DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. TOOH w/ 286 JTS 2 7/8" TBG. No anchor, EOT 7715'. Rods removed 6/97. It is not clear whether the TBG is still in the well.
4. TIH w/ 7 5/8" CICR and set at 7465'. Mix and pump 35 sx class G. Pump 25 sx through CICR and spot 10 sx on top. Fill and roll hole with corrosion inhibited produced water.
5. Free point 7.625" at approximately 670' and lay down. TIH w/ TBG to 50' inside 7.625" stub and spot 100'-150' plug: 50' across stub, (across open hole if any) and 50' into 10.75" surface casing with 60 sx Class G w/ 2% CC. WOC and tag plug. TOOH.
6. TIH w/ 10.75" CICR to 10' above Stub Plug and set 10 sx Class G w/ 2% on top.
7. TOOH to 100'. Mix and spot 50 sxs Class G w/ 2% CC in mix water. Cement surface annulus via 1" tubing if necessary.
8. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include CEDAR RIM 5, SWNE Sec 16 T3S R6W, Lease # 1420H624653, and El Paso as operator. RDMOL.
9. Restore location.

WELL NAME: CEDAR RIM 5
AS IS



HOLE SIZE	PIPE SIZE	WEIGHT	TYPE	SET DEPTH
14.75"	10 3/4"	40.5#	K-55	620'
8 3/4"	7 5/8"	29.7#, 26.4#	N-80	7788'
6.35"	5.5"	17#	N-80	10358'
TOL	5.5"	17#	N-80	7470'

SURFACE 10 3/4" 40.5# K-55 620'

TOC STRINGERS 4000'

TOC GOOD 5510'

2 7/8" EOT 7715'

PERFORATIONS		
PERFS	7606'-7775'	3/96
CIBP	7782'	2/96
CIBP	7930'	2/96
CIBP	8650'	11/91
PERFS	7796'-8886'	3/77
CIBP	9456'	2/91
PERFS	7827'-10280'	11/73

TOL 5.5" 17# N-80 7470'

PERFS OPEN 7606'-7775' 3/96

INTERMEDIATE 7 5/8" 29.7#, 26.4# N-80 7788'

FILL 7758'

CIBP 7782' 2/96

PERFS 8Q 2509X 7796'-7904' 2/96

CIBP 7930' 2/96

PERFS 7796'-8616'

CIBP 8650' 11/91

PERFS 7827'-8430'

CIBP 9456' 2/91

PERFS 7827'-10280' 11/74

JUNK 10300'

PBTD 10315'

LINER 5.5" 17# N-80 10358'

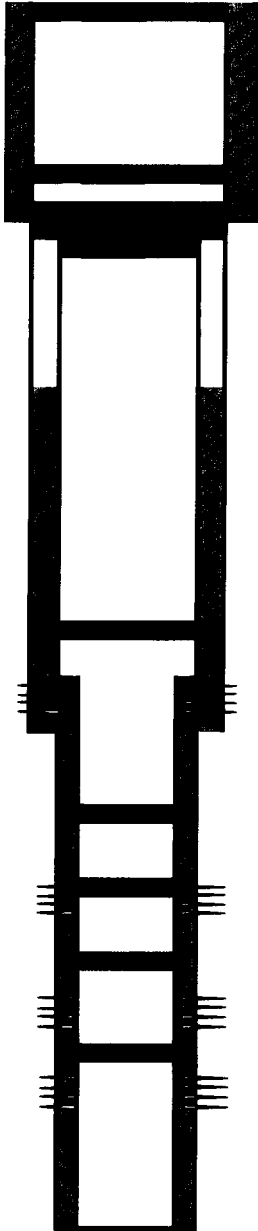
TD 10360'

NOTE: NOT TO SCALE

TBG DETAIL

284 JTS 2 7/8" 8RD 6.5# 7605'
1-SN
1- 2 7/8" SUB 4'
1-3 1/2" PBGA
1-2 7/8" JT 31'
1-2 7/8" SOLID PLUG
1-2 7/8" PERF JT 31'
1-NOTCHED COLLAR
EOT 7715'

WELL NAME: CEDAR RIM 5
PROPOSED P&A



NOTE: NOT TO SCALE

PLUG #4 0'-100' 50 SX CLASS G W / 2% CC

PLUG #3 CCR @ 560' W / 10 SX CLASS G W / 2% CC

SURFACE 10 3/4" 40.5# K-55 620'

PLUG #2 570'-720' 60 SX CLASS G W / 2% CC

TOC STRINGERS 4000'

TOC GOOD 5510'

2 7/8" EOT 7715'

PLUG #1 CCR 7465' 35 SX CLASS G W / 2% CC. 25 SX INTO, 10 ON TOP

TOL 5.5" 17# N-80 7470'

PERFS OPEN 7606'-7775' 3/96

INTERMEDIATE 7 5/8" 29.7#,26.4# N-80 7788'

FILL 7758'

CIBP 7782' 2/96

PERFS SQ 250SX 7796'-7904' 2/96

CIBP 7930' 2/96

PERFS 7796'-8616'

CIBP 8650' 11/91

PERFS 7827'-9430'

CIBP 9456' 2/91

PERFS 7827'-10260' 1/74

JUNK 10300'

P8TD 10315'

LINER 5.5" 17# N-80 10358'

TD 10380'

HOLE SIZE	PIPE SIZE	WEIGHT	TYPE	SET DEPTH
14.75"	10 3/4"	40.5#	K-55	620'
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PERFORATIONS		
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CIBP	7930'	2/96
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CIBP	9456'	2/91
PERFS	7827'-10260'	11/73

TBG DETAIL

284 JTS 2 7/8" 8RD 6.5# 7605'

1-SN

1- 2 7/8" SUB 4'

1-3 1/2" PBGA

1-2 7/8" JT 31'

1-2 7/8" SOLID PLUG

1-2 7/8" PERF JT 31'

1-NOTCHED COLLAR

EOT 7715'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EL PASO E&P COMPANY, L.P.

3a. Address
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 16, T3S-R6W, SWNE, 2448' FNL, 2447' FEL

5. Lease Serial No.

14-20-H6-24653

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UTU75538

8. Well Name and No.

CEDAR RIM 5

9. API Well No.

43-013-30240

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDON THE SUBJECT WELL AS FOLLOWS:

TOOH W/ TBG.

PLUG #1: PERFORATE @ 3810'. SET CICR @ 3661', PUMP 70 SX CLASS G CMT BELOW, SPOT 45 SX ON TOP.

PLUG #2: PERFORATE CSG @ 2713'. SET CICR @ 2660', PUMP 30 SX CMT BELOW, SPOT 35 SX ON TOP.

PLUG #3: PERFORATE @ 667'. SET CICR @ 574', PUMP 145 SX CMT BELOW, SPOT 15 SX CMT ON TOP.

CUT OFF WELLHEAD 3' BGL. TOP OFF ANNULUS W/ 35 SX CMT. TOP OFF PROD CSG W/ 25 SX CMT.

WELD ON DRY HOLE PLATE.

WELL P&A 4/9/2007. PLUGGING WITNESSED BY CADE TAYLOR AND J. SPARGER, BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LISA PRETZ

Title ENGINEERING TECH

Signature

Date

04/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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MAY 01 2007

DIV OF OIL, GAS & MINING